



2009 ComEd Smart Returns Portfolio

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Rider CLR



“Capacity-based Load Response”

- The Program enables ComEd to:
 - Ensure continued opportunities for C&I customers with firm interruptible load to be compensated.
 - Provide full, market-based payments for such load reduction commitments.
 - Overall, promote system reliability, market development and efficiency, and environmental benefits.
- Rider CLR is based on PJM’s Interruptible Load & Reliability (ILR) Program.
 - Rider CLR will pass through market value of interruptible load (capacity), as determined by the clearing price in PJM’s capacity auction for the current planning period. (\$37.24 per kW for 2009/2010 planning year, \$63.61 per kW for 2010/2011 planning year.)
 - Customers failing to respond to an event will be subject to penalties as established and assessed by PJM. (June thru September events only.)
 - The terms and conditions of ILR Program, such as frequency and duration of events, will be reflected in ComEd’s agreements with customers.



Rider CLR



- Firm payment - Whether Rider CLR is called or not.
 - Testing will be utilized as a means to determine compliance.
- Two notification period options.
 - 30 Minutes
 - 90 Minutes
- Two types of customer commitments.
 - **Firm Service Level (FSL)**
 - **Guaranteed Load Drop (GLD)**
- Can be utilized for up to 15 events per planning year.
 - June 1st thru May 31st annually
- Events will last no fewer than 2 hours and no more than 8 hours per event.
 - Initiated from 11:00am (CPT) to 7:00pm (CPT), weekdays only.
 - 100 kW min. Load Response to participate.
- Participation will be calculated for each event and will be based upon the average compliance over the full hours of the event.



Rider VLR



“Voluntary Load Reduction”

- Part (i) consists of ComEd T&D component.
- Part (ii) consists of PJM **Economic** energy component.
- Participation incentives.
 - (ii) Economic energy ‘strike’ price, if any, will be the minimum of 25 cents or PJM real-time hourly price (less participants retail rate) whichever is greater. **(PJM dispatches/initiates events)**
 - Will likely change hourly.
 - Only those participants that want to participate at a given ‘strike’ price will be notified. (Customer chooses own minimum: .25, .50, or .75.)
 - **‘Strike’ price = designated minimum + customer retail rate**
 - Participants below higher strike price get higher price.
 - (i) Delivery price, if any, will be set appropriately to encourage the level of participation needed. **(ComEd initiates events)**
 - No minimum delivery ‘strike’ price – may be \$0.
 - May be used for geographic purposes.



Rider VLR



- Minimum participation level 10 kW.
- Enrollment is automatic for previous year participants.
 - Program is 'Opt out' annually.
- Interval recording demand meters are required.
 - Waiver for approved alternative measurement method(s).
- Participants will be given access to **Energy Insights Online (EIO)** for event notification, response, and settlement purposes.
- Minimum 1-hour notice for start of an event.
- Participant notification methods include:
 - Fax, e-mail, & 3rd party Telemarketing group phone call
- Customers with another **Curtailment Service Provider (CSP)** for energy in PJM could be enrolled in Rider VLR for the Delivery portion.



Questions?

